

Table 12. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 445	—	675	275	1,720	-57	0	3,171	2	0
Natural Gas Liquids and LRGs	313	58	140	—	51	-203	—	168	6	592
Pentanes Plus	38	—	1	—	16	-12	—	49	0	19
Liquefied Petroleum Gases	275	58	139	—	35	-191	—	119	6	573
Ethane/Ethylene	119	0	(s)	—	-43	-37	—	0	0	113
Propane/Propylene	105	112	131	—	56	-58	—	0	1	461
Normal Butane/Butylene	33	-44	7	—	9	-92	—	81	5	11
Isobutane/Isobutylene	18	-9	1	—	12	-5	—	38	0	-12
Other Liquids	-90	—	0	—	142	-1	—	66	1	-16
Other Hydrocarbons/Oxygenates	59	—	0	—	0	-11	—	68	1	0
Unfinished Oils	—	—	0	—	-3	-18	—	31	0	-16
Motor Gasoline Blend. Comp.	-149	—	0	—	145	28	—	-33	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	204	3,513	16	—	933	125	—	—	14	4,529
Finished Motor Gasoline	204	1,877	2	—	553	81	—	—	(s)	2,555
Reformulated	—	359	0	—	20	-9	—	—	0	387
Oxygenated	549	321	0	—	0	-1	—	—	0	872
Other	-345	1,197	2	—	533	91	—	—	(s)	1,296
Finished Aviation Gasoline	—	5	(s)	—	4	3	—	—	0	6
Jet Fuel	—	226	0	—	70	27	—	—	0	270
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	226	0	—	70	27	—	—	0	270
Kerosene	—	17	0	—	3	7	—	—	(s)	13
Distillate Fuel Oil	—	842	8	—	297	21	—	—	(s)	1,127
0.05 percent sulfur and under	—	695	6	—	231	34	—	—	(s)	898
Greater than 0.05 percent sulfur ...	—	147	1	—	66	-14	—	—	(s)	229
Residual Fuel Oil	—	66	1	—	-17	1	—	—	1	49
Petrochemical Feedstocks ^e	—	21	2	—	5	2	—	—	0	25
Special Naphthas	—	14	2	—	1	(s)	—	—	(s)	17
Lubricants	—	17	2	—	13	1	—	—	4	27
Waxes	—	4	(s)	—	0	1	—	—	1	3
Petroleum Coke	—	130	0	—	0	6	—	—	6	118
Asphalt and Road Oil	—	162	0	—	3	-23	—	—	3	186
Still Gas	—	120	0	—	0	0	—	—	0	120
Miscellaneous Products	—	13	(s)	—	0	(s)	—	—	(s)	13
Total	872	3,571	832	275	2,845	-136	0	3,405	23	5,104

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

^E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."